



Australia | Week # 7 | Issued 13 February 2017

Weekly Outlook

Price Movements

	Weekly Close		
NSW Electricity FY-17/18 Flat (\$/MWh)	\$94.37	↑	6.02%
VIC Electricity FY-17/18 Flat (\$/MWh)	\$88.46	↑	3.23%
QLD Electricity FY-17/18 Flat (\$/MWh)	\$94.00	↑	4.14%
SA Electricity FY-17/18 Flat (\$/MWh)	\$118.69	↑	3.44%
TAS Electricity FY-17/18 Flat (\$/MWh)	\$91.24	↑	5.34%
Large-scale Generation Certificates (\$/certificate)	\$84.50	→	0.00%
Small-scale Technology Certificates (\$/certificate)	\$39.95	→	0.00%
Victorian Energy Efficiency Certificates (\$/certificate)	\$7.75	↓	-46.55%
NSW Energy Savings Certificates (\$/certificate)	\$17.75	↓	-7.07%

	Weekly Close		
October Brent Crude Oil (US\$/bbl)	\$49.19	→	-0.10%
October Brent Crude Oil (AU\$/bbl)	\$64.12	→	-0.10%

	Weekly Close		
AUD/USD Exchange Rate (US\$ to buy AU\$1)	0.767	→	0.24%
AUD/JPY Exchange Rate (¥ to buy AU\$1)	86.260	→	-0.25%

	Weekly Average		
NSW Electricity Spot (\$/MWh)	\$418.43	↑	272.69%
VIC Electricity Spot (\$/MWh)	\$103.31	↑	29.44%
QLD Electricity Spot (\$/MWh)	\$483.19	↑	51.35%
SA Electricity Spot (\$/MWh)	\$431.58	↑	359.71%
TAS Electricity Spot (\$/MWh)	\$102.35	↑	19.86%
Adelaide STTM Ex-Ante Gas (\$/GJ)	\$11.79	↑	28.76%
Brisbane STTM Ex-Ante Gas (\$/GJ)	\$14.47	↑	20.05%
Sydney STTM Ex-Ante Gas (\$/GJ)	\$12.50	↑	28.51%
Victoria Wholesale BoD Gas (\$/GJ)	\$10.10	↑	11.68%

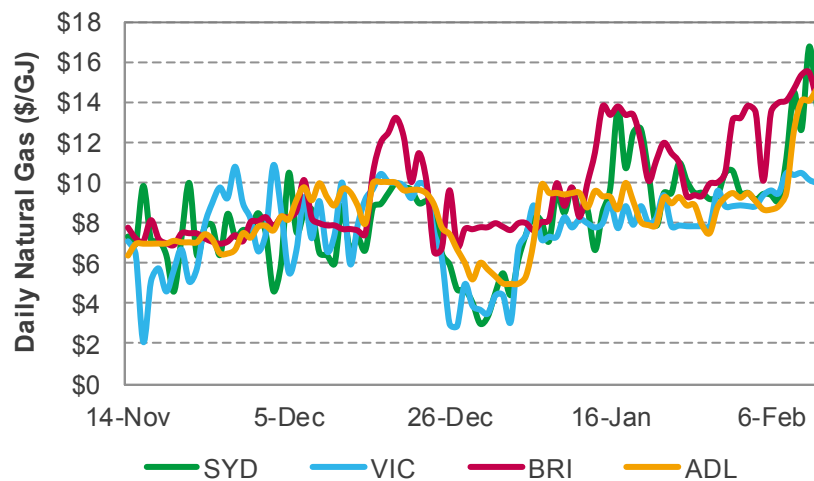
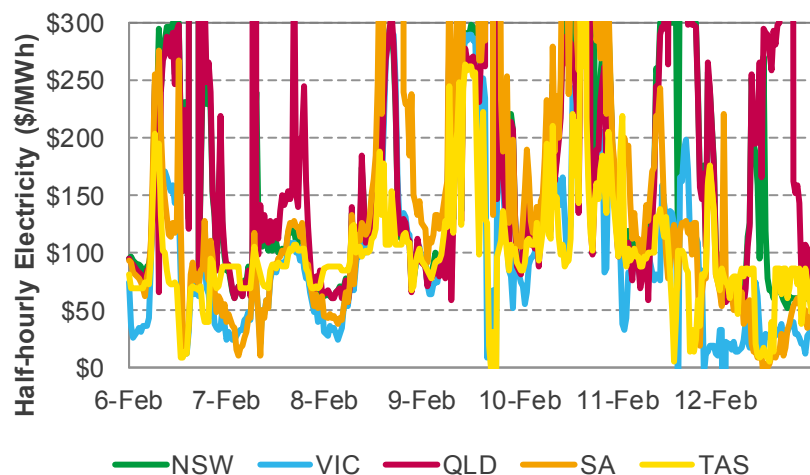
	Monthly Average		
November Japan Crude Cocktail (¥/kL)	¥36,201	→	0.17%
November Japan Crude Cocktail (AU\$/bbl)	\$66.72	→	0.17%

	Last Settle
October LNG Japan Korea Marker (US\$/Mmbtu)	\$7.75
October LNG Japan Korea Marker (AU\$/GJ)	\$10.67

Source: AEMO, CME, PAJ, RBA, SE Global Research & Analytics



Spot Markets Prices



Electricity Spot Price Stats	NSW (\$/MWh)	VIC (\$/MWh)	QLD (\$/MWh)	SA (\$/MWh)	TAS (\$/MWh)
Underlying	158.87	97.23	168.04	136.43	100.43
Cap Payout	259.56	6.08	315.15	295.15	1.92
Average Flat	418.43	103.31	483.19	431.58	102.35
Average Peak	776.69	149.36	521.03	848.20	119.57
Average Off-peak	129.51	66.17	452.67	95.60	88.45
Max	14000.00	1533.20	12221.40	13440.01	941.97
Min	51.80	-319.03	48.01	-8.30	-149.43

- Spot price outcomes jumped again over the reporting period, with contracting generation capacity compounded by rising temperature and demand outcomes. Volatility abounded throughout the major nodes, pushing average spot prices significantly higher.
- Temperatures in Queensland rose by 0.4 degrees, pushing average weekday temperatures to 28.2 degrees. The warm temperatures resulted in demand rising by 1.9%. Volatility was present in the market throughout the working week, in addition to the weekend, with regular spikes up to the market cap driven by extreme temperatures. As a result, spot prices were \$163/MWh higher compared to the week prior. Temperatures in NSW rose in line with Queensland, also rising by 0.4 degrees. However, demand in the region jumped by 4.6%. Compounded by a 8% reduction in generating supply, spot prices rose by more than \$300/MWh.
- Victoria and South Australia saw rising temperatures, with average temperatures rising by 0.8 and 4.7 degrees respectively. South Australia saw extreme outcomes in the middle of the week, driving volatility on Wednesday and Thursday, with demand rising by 22.3% for the week. Spot prices were higher in South Australia by \$337/MWh as a result, whilst Victoria saw a \$23.50/MWh rise.